

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 09/07/2009 05:00

<b>Wellbore Name</b>				COBIA A28
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 4,013.75		<b>Target Depth (TVD) (mKB)</b> 2,468.23		
<b>AFE or Job Number</b> 609/09017.1.01		<b>Total Original AFE Amount</b> 14,613,615	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 567,255		<b>Cumulative Cost</b> 3,557,545	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 08/07/2009 05:00		<b>Report End Date/Time</b> 09/07/2009 05:00	<b>Report Number</b> 8	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' P/U and M/U 5.5" BOP Test Assy. Conduct full BOP test 300/5000psi for 5min, test annular 300/3500psi for 5min. Pressure test 10.75" Surface Csg to 1000psi for 15min, pumped 0.9bbl, bled back 0.9bbl. P/U and M/U f/surface to 527m w/9-7/8" Xceed MWD/LWD Assy. W/D f/527m to 555m. Tag TOC at 555m w/10k. Pump 40bbl of 10.5ppg Hi-viscosity spacer. Displace f/seawater to 10.5ppg SBM while drilling cmt and float collar f/555m to 585m.

### Activity at Report Time

Drill cmt at 585m.

### Next Activity

Drill to 590m, conduct PIT.

## Daily Operations: 24 HRS to 09/07/2009 06:00

<b>Wellbore Name</b>				MACKEREL A15
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace failed SSSV control line		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90017255		<b>Total Original AFE Amount</b> 2,518,950	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 62,439		<b>Cumulative Cost</b> 823,751	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 08/07/2009 06:00		<b>Report End Date/Time</b> 09/07/2009 06:00	<b>Report Number</b> 13	

### Management Summary

Rih and set the 7-5/8" 3L RBP at 3668m. Pooh 400m and make up the RTTS, Rih and set the RTTS at 300m and pressure test to 1000 psi solid. Pooh to surface. Rig down the Bop's and riser' Rig down the old LDO B section, Machine the 7 5/8" casing stump, Install the new B section.

### Activity at Report Time

Pressure test the new B section,

### Next Activity

Rig up the 11" riser and Bop's , Pressure test.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 09/07/2009 06:00**

**Wellbore Name**

HALIBUT A4

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> RST and Reconfigure GLV's	
<b>Target Measured Depth (mKB)</b> 3,100.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017671		<b>Total Original AFE Amount</b> 145,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,824		<b>Cumulative Cost</b> 16,824	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 08/07/2009 06:00		<b>Report End Date/Time</b> 09/07/2009 06:00	<b>Report Number</b> 1

**Management Summary**

Rigged-up on well, Pressure tested lubricator 300 / 3000psi Test Solid. RIH and recover SSSV from 132.5m. POOH. RIH and recover CX B-mandrel from SSD at 775.5m. POOH. RIH and recover Sand Separation Tool from SSD at 2927.5m. POOH. RIH and reset SSSV for night. SDFN.

**Activity at Report Time**

SDFN

**Next Activity**

RIH and recover 2.562" RN PO Plug from 2.4" NoGo at 3018.7m